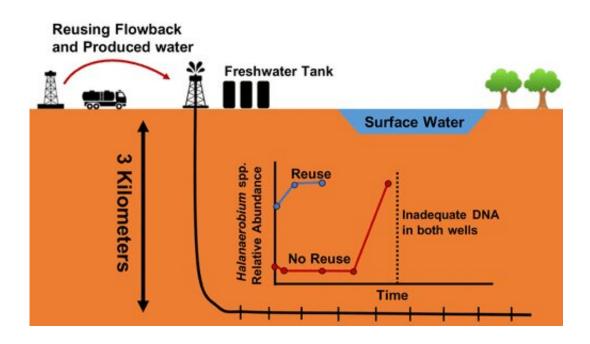


Recycling salty water could help control detrimental microbes in Alberta drill sites

September 27 2019, by Katie Willis



Graphical abstract. <u>https://doi.org/10.1021/acsearthspacechem.9b00037</u> Copyright © 2019 American Chemical Society

Recycling salty water produced from hydraulic fracturing may be effective for managing microbes at well sites in Alberta, according to a new study by University of Alberta scientists that could help inform water management strategies at other sites around the world.

The researchers, led by Ph.D. candidate Cheng Zhong, examined the microbiology of two hydraulic fracturing sites in the Duvernay



formation in central Alberta.

"Our goal is to understand how the microbial communities change as a function of time in the subsurface after the fracturing process is complete—and based on that, build recommendations for industry to better manage microbes in the subsurface," said Zhong, who conducted the research under the supervision of geochemist Daniel Alessi and microbiologist Brian Lanoil.

Microbes in water produced at well sites can cause problems including souring the gas being extracted, corroding equipment and degrading components of hydraulic fracturing fluid, the researchers noted.

In the study, they compared two sites that were virtually identical—drilled at the same time, to the same depth in the same formation, explained Alessi.

"The only difference is that one well used regular freshwater as hydraulic fracturing base-fluid, made up of 99 percent freshwater, while in the other well, the base-fluid was made up of about 10 to 20 percent recycled produced water, and the rest of the base-fluid was freshwater."

Produced water is a byproduct of the hydraulic fracturing process that appears when water from the subsurface flows back into the drill site. The substance is highly saline—at the studied site, it was about seven times saltier than <u>ocean water</u>.

"In the well that used recycled produced water, the microbial communities became undetectable much faster than in the well that used freshwater alone," explained Alessi.

"Salinity was one of the major factors—there are only a few microbial species that can survive in this kind of environment. That salt in the



water became a biocide in itself, which appeared to control microbial growth at this site."

The discovery may inform the way fracturing fluid is made and the chemicals that are used.

"There are many well locations around the world that have similar conditions as this one, so it is possible that these results can apply there, as well," added Zhong.

"The more site-to-site knowledge we have, the better we can understand the roles that <u>microbes</u> may play in the <u>hydraulic fracturing</u> process."

The study, "Temporal Changes in Microbial Community Composition and Geochemistry in Flowback and Produced Water From the Duvernay Formation," was published in ACS Earth and Space Chemistry.

More information: Cheng Zhong et al. Temporal Changes in Microbial Community Composition and Geochemistry in Flowback and Produced Water from the Duvernay Formation, *ACS Earth and Space Chemistry* (2019). DOI: 10.1021/acsearthspacechem.9b00037

Provided by University of Alberta

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