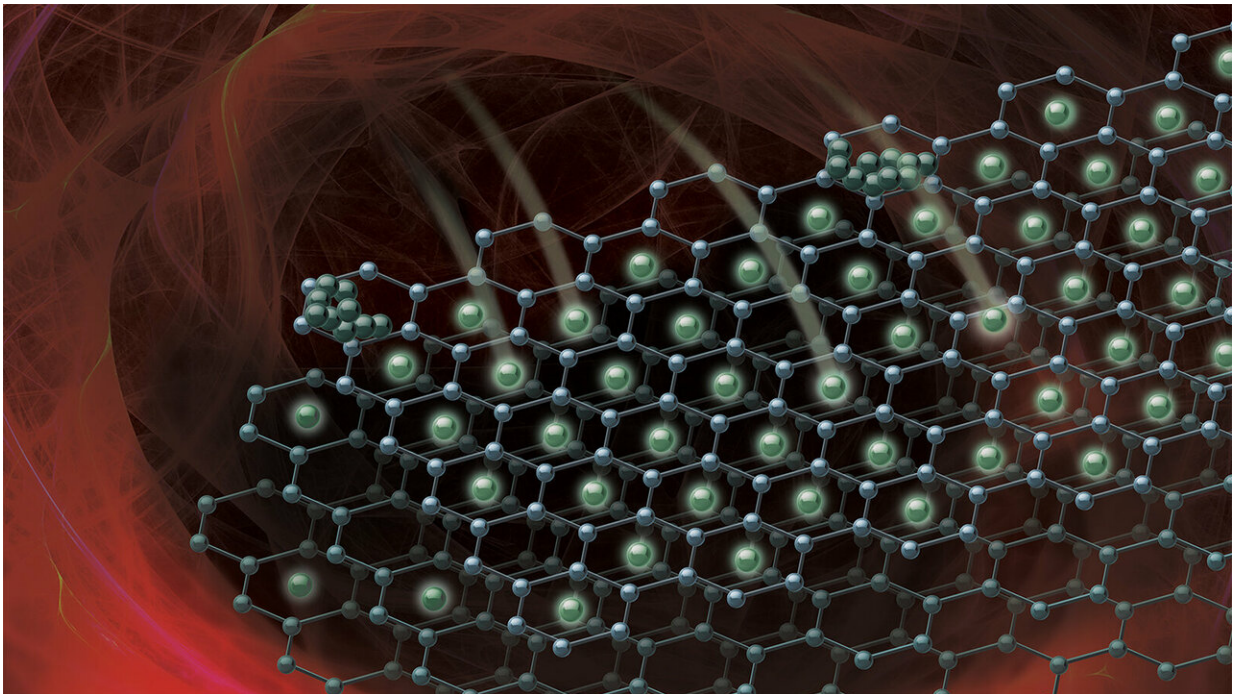


Researchers use X-rays to understand the flaws of battery fast charging

February 11 2019, by Jared Sagoff



As lithium ions travel quickly between the electrodes of a battery, they can form inactive layers of lithium metal in a process called lithium plating. This image shows the beginning of the plating process on the graphene anode of a lithium-ion battery. Credit: Robert Horn/Argonne National Laboratory

While gas tanks can be filled in a matter of minutes, charging the battery of an electric car takes much longer. To level the playing field and make electric vehicles more attractive, scientists are working on fast-charging

technologies.

Fast charging is very important for [electric vehicles](#)," said battery scientist Daniel Abraham of the U.S. Department of Energy's (DOE) Argonne National Laboratory. "We'd like to be able to charge an electric vehicle battery in under 15 minutes, and even faster if possible."

"By seeing exactly how the lithium is distributed within the electrode, we're gaining the ability to precisely determine the inhomogeneous way in which a battery ages."—Daniel Abraham, Argonne battery scientist

The principal problem with fast charging happens during the transport of lithium ions from the positive cathode to the negative anode. If the battery is charged slowly, the lithium ions extracted from the cathode gradually slot themselves between the planes of carbon atoms that make up the graphite anode—a process known as lithium intercalation.

But when this process is sped up, lithium can end up depositing on the surface of the graphite as metal, which is called lithium plating. "When this happens, the performance of the battery suffers dramatically, because the plated lithium cannot be moved from one electrode to the other," Abraham said.

According to Abraham, this lithium metal will chemically reduce the battery's electrolyte, causing the formation of a solid-electrolyte interphase that ties up lithium ions so they cannot be shuttled between the electrodes. As a result, less energy can be stored in the battery over time.

To study the movement of lithium ions within the battery, Abraham partnered with postdoctoral researcher Koffi Pierre Yao and Argonne X-ray physicist John Okasinski at the laboratory's Advanced Photon Source, a DOE Office of Science User Facility. There, Okasinski

essentially created a 2D image of the battery by using X-rays to image each phase of lithiated graphite in the anode.

By gaining this view, the researchers were able to precisely quantify the amount of lithium in different regions of the anode during charging and discharging of the battery.

In the study, the scientists established that the lithium accumulates at regions closer to the battery's separator under fast-charging conditions.

"You might expect that just from common sense," Abraham explained. "But by seeing exactly how the lithium is distributed within the electrode, we're gaining the ability to precisely determine the inhomogeneous way in which a battery ages."

To selectively see a particular region in the heart of the [battery](#), the researchers used a technique called energy dispersive X-ray diffraction. Instead of varying the angle of the beam to reach particular areas of interest, the researchers varied the wavelength of the incident light.

By using X-rays, Argonne's scientists were able to determine the crystal structures present in the graphite layers. Because graphite is a crystalline material, the insertion of lithium causes the graphite lattice to expand to varying degrees. This swelling of the layers is noticeable as a difference in the diffraction peaks, Okasinski said, and the intensities of these peaks give the lithium content in the graphite.

While this research focuses on small coin-cell batteries, Okasinski said that future studies could examine the lithiation behavior in larger pouch-cell batteries, like those found in smartphones and electric vehicles.

A paper based on the study, "Quantifying [lithium](#) concentration gradients in the [graphite](#) electrode of [lithium-ion](#) cells using operando

energy dispersive X-ray diffraction," appeared in the January 9 online issue of *Energy and Environmental Science*.

More information: Koffi P. C. Yao et al, Quantifying lithium concentration gradients in the graphite electrode of Li-ion cells using operando energy dispersive X-ray diffraction, *Energy & Environmental Science* (2019). [DOI: 10.1039/C8EE02373E](https://doi.org/10.1039/C8EE02373E)

Provided by Argonne National Laboratory

Citation: Researchers use X-rays to understand the flaws of battery fast charging (2019, February 11) retrieved 26 April 2024 from <https://phys.org/news/2019-02-x-rays-flaws-battery-fast.html>

This document is subject to copyright. Apart from any fair dealing for the purpose of private study or research, no part may be reproduced without the written permission. The content is provided for information purposes only.