

# How long does it take to make a natural fracture?

August 4 2014

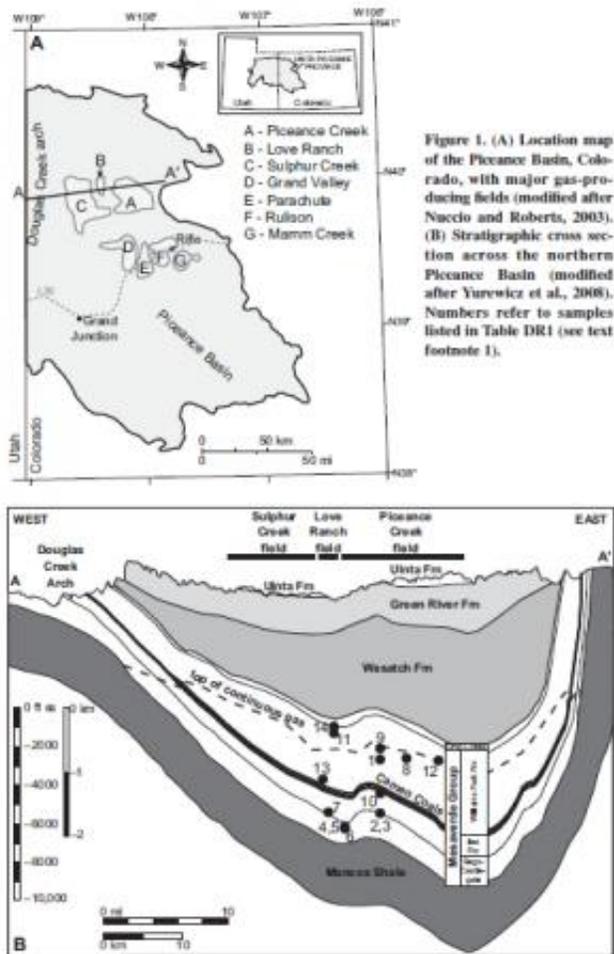


Figure 1. (A) Location map of the Piceance Basin, Colorado, with major gas-producing fields. (B) Stratigraphic cross section across the northern Piceance Basin. Credit: A. Fall et al. and *GSA Bulletin*

How long does it take for natural Earth processes to form hydraulic fractures? Is the formation driven by sediment compaction, oil and gas generation, or something else? What role do these natural fractures play in modern hydraulic fracturing production? A new *GSA BULLETIN* study by András Fall and colleagues from The University of Texas at Austin, Virginia Tech, and ExxonMobil addresses these questions, and the article is open-access online.

The process of fracture formation by a natural increase in pore-fluid pressure has previously been referred to as natural [hydraulic fracturing](#). Researchers work to understand these [fractures](#) through examination of fluid inclusions trapped in minerals within the fractures. In this study, Fall and colleagues conclude that natural hydraulic fractures formed over time spans of 33 to 35 million years, driven by the slow generation of natural gas.

Natural fractures provide important pathways for the flow of water, [natural gas](#), and oil in geologic formations, including unconventional tight-gas sandstone oil and gas reservoirs targeted for production by hydraulic fracturing. These fractures play an essential role during well completion and production by connecting pores in the reservoir rock storing oil and gas to the hydraulic fracture and wellbore that allow production. "Sweet spots," or zones of higher than average permeability, have been attributed to the presence of these [open fractures](#).

Successful prediction of zones of increased fracture abundance provides an opportunity to minimize drilling and completion costs as well as the environmental footprint of production. Successful prediction of natural fracture occurrence and their hydraulic properties requires models of fracture formation that are based on realistic mechanical, hydraulic, and chemical principles that can be tested against core, well-log, and production data.

This study is open-access (free) online.

**More information:** A. Fall et al., Bureau of Economic Geology, Jackson School of Geosciences, The University of Texas at Austin, Austin, Texas 78758, USA. Published online on 30 July 2014; [dx.doi.org/10.1130/B31021.1](https://doi.org/10.1130/B31021.1) . OPEN ACCESS online.

Provided by Geological Society of America

Citation: How long does it take to make a natural fracture? (2014, August 4) retrieved 18 April 2024 from <https://phys.org/news/2014-08-natural-fracture.html>

This document is subject to copyright. Apart from any fair dealing for the purpose of private study or research, no part may be reproduced without the written permission. The content is provided for information purposes only.