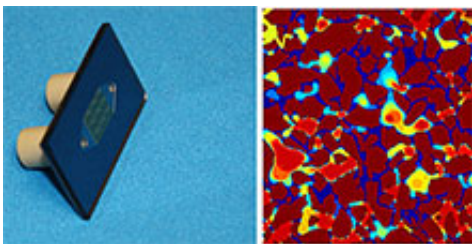


Breaking down the bubbly: Micromodels redefine how bubbles characterize CO₂ gas flow

March 21 2013



No, it's not a Lego: This Lab-on-a-Chip micromodel (left) was designed to mimic the pore structure and permeability of Mt. Simon sandstone. Unlike conventional studies using only X-ray tomography, which is limited to determining pore structure, EMSL's model pore system, with controlled geometry and enhanced visibility, can incorporate fluorescence microscopy to study CO₂ bubble formation with high-impact details, such as showing exsolved CO₂ gas mobility (right), providing a new view of critical gas saturation during geological CO₂ sequestration.

One of the most noteworthy concerns for the U.S. Department of Energy is controlling atmospheric carbon dioxide to mitigate its effects on global climate and, in turn, energy consumption. Geological formations, such as the Mt. Simon Sandstone Reservoir in the Illinois basin, offer potential storage for captured CO₂—the challenge is knowing that, once packed in saline aquifers or depleted oil and gas fields, the CO₂ will stay there. Using EMSL's Microfabrication and Subsurface Flow and

Transport capabilities, as well as fluorescence microscopy and image analysis, scientists crafted a micromodel in a silicon wafer to mimic Mt. Simon sandstone's low-permeability pore structure.

The unique pore-scale model can be operated in supercritical conditions, allowing flow properties of exsolved, or separated, CO₂ and carbonated water to be observed during depressurization in reservoir pressure and temperature conditions (9 MPa and 45°C, respectively)—not unlike when, upon opening, CO₂ (and potentially H₂O) escape from a soda bottle. The work showed how interfacial tension and pore geometry affect bubble formation, morphology, and mobility as CO₂ exsolves into gas. Contrary to existing definitions of critical gas saturation—the onset of gas production—bubbles formed long before gas flow was detected downstream in the micromodel. At this newly defined minimum [saturation point](#), a snap-off mechanism produced mobile gas bubbles along the model's water flow paths, transporting the dispersed exsolved gas and leading to intermittent gas flow. The mobile bubbles do not interact very well, blocking water flow and repressing a mobile gas phase. With such low permeability and the flow barrier created from exsolved CO₂, geological CO₂ sequestration may prove a viable, potentially favorable, storage option. Moreover, this research could evolve to examine how CO₂ may or may not enhance oil recovery methods currently used by the oil and gas industry.

To learn more about the work being done analyzing CO₂ bubbles and geological sequestration at EMSL, check out "User Spotlight: The Escape Potential of CO₂" at goo.gl/DRSWl.

More information: Zuo, L. et al. 2013. Micromodel Investigations of CO₂ Exsolution from Carbonated Water in Sedimentary Rocks. *Advances in Water Resources* 53:188-197. [DOI: 10.1016/j.advwatres.2012.11.004](#).

Provided by Environmental Molecular Sciences Laboratory

Citation: Breaking down the bubbly: Micromodels redefine how bubbles characterize CO₂ gas flow (2013, March 21) retrieved 25 April 2024 from

<https://phys.org/news/2013-03-micromodels-redefine-characterize-co2-gas.html>

This document is subject to copyright. Apart from any fair dealing for the purpose of private study or research, no part may be reproduced without the written permission. The content is provided for information purposes only.